

**Disclaimer:** All information below is being provided on a voluntary basis, and as such, companies may elect to include or exclude any of the topics outlined below and customize the template to their specific needs. The decision to include data for historical and future years is at the discretion of each company and the specific years (e.g., historical baselines) should be chosen as appropriate for each company.  
**Parent Company:** Consolidated Edison, Inc.  
**Operating Company(s):** Consolidated Edison Company of New York (CECONY), Orange & Rockland Utilities (O&R), Con Edison Clean Energy Businesses (CEB), Con Edison Transmission (CT)  
**Business Type(s):** Energy and Utilities Holding Company  
**State(s) of Operation:** Primarily New York and New Jersey through its Utilities' operations  
**State(s) with RPS Programs:**  
**Regulatory Environment:** Both regulated and deregulated  
**Report Date:** 7/20/18  
**Comments:** Quantitative information disclosed herein corresponds to CECONY, except where noted in the Comments field

Ref. No.	Refer to the Definitions tab for more information on each metric	Baseline	Last Year	Current Year	Next Year	Future Year	Comments, Links, Additional Information, and Notes	
		2005 <i>Actual</i>	2016 <i>Actual</i>	2017 <i>Actual</i>	2018 <i>Target</i>	2021 <i>Target</i>		
<b>Portfolio</b>								
1	<b>Owned Nameplate Generation Capacity at end of year (MW)</b>							
1.1	Coal							
1.2	Natural Gas	904	743	743	743	743	All Natural Gas Capacity Units have dual fuel capability, but predominantly operate on N. Gas; total capacity idle	
1.3	Nuclear							
1.4	Petroleum	103	86	86	86	86		
1.5	Total Renewable Energy Resources							
1.5.1	Biomass/Biogas							
1.5.2	Geothermal							
1.5.3	Hydroelectric							
1.5.4	Solar	0	807	1,067			Reflects Con Edison Clean Energy Businesses (CEB) portfolio	
1.5.5	Wind	0	291	291			Reflects Con Edison Clean Energy Businesses (CEB) portfolio	
1.6	Other							
<b>Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options</b>								
2	<b>Net Generation for the data year (MWh)</b>							
2.1	Coal							
2.2	Natural Gas	2,181,551	3,054,422	3,077,663	2,896,707	2,885,370	Net Generation was distributed based on fuel distribution ratios	
2.3	Nuclear							
2.4	Petroleum	80,129	28,473	17,558	22,055	24,830		
2.5	Total Renewable Energy Resources							
2.5.1	Biomass/Biogas							
2.5.2	Geothermal							
2.5.3	Hydroelectric		1,565,000	2,158,000			Reflects Con Edison Clean Energy Businesses (CEB) portfolio	
2.5.4	Solar		651,000	988,000			Reflects Con Edison Clean Energy Businesses (CEB) portfolio	
2.5.5	Wind		3,683,123	3,929,056			Useful thermal (steam) energy produced from the CHPs expressed in MWh	
2.6	Other	3,925,534	3,683,123	3,929,056	3,833,798	4,118,254		
<b>Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options</b>								
3	<b>Investing in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters</b>							
3.1	Total Annual Capital Expenditures (nominal dollars in millions)		\$ 5,235	\$ 3,606	\$ 3,969	\$ 3,586	Reflects Con Edison Inc. as reported in the company's annual reports	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)		282,000	354,000	270,000			
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)		\$ 93,707,000	\$ 108,250,709	\$ 135,000,000			
3.4	Percent of Total Electric Customers with Smart Meters (at end of year)	0	0	3.4%	20%	80%	Reflects CECONY only; installation of electric smart meters commenced in 2017	
4	<b>Retail Electric Customer Count (at end of year)</b>							
4.1	Commercial	515,724	583,837	596,125				
4.2	Industrial							
4.3	Residential	2,746,636	2,939,988	2,959,378				
<b>Emissions</b>								
5	<b>GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)</b>							
<i>Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.</i>								
5.1	<b>Owned Generation (1)(2)(3)</b>						The form should be modified to accommodate all useful energy output from CHP units. Otherwise, emissions	
5.1.1	Carbon Dioxide (CO2)							
5.1.1.1	Total Owned Generation CO2 Emissions (MT)		1,889,526	1,898,237	1,990,215	1,643,750		
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)		0.279	0.270	0.289	0.234	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh	
5.1.2	Carbon Dioxide Equivalent (CO2e)							
5.1.2.1	Total Owned Generation CO2e Emissions (MT)		1,891,465	1,900,191	1,992,348	1,645,505		
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)		0.280	0.271	0.290	0.234	Includes the useful thermal (steam) energy produced from the CHPs expressed in MWh	
5.2	<b>Purchased Power (4)</b>							
5.2.1	Carbon Dioxide (CO2)							
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	10,747,080	5,531,742					
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.370	0.302					
5.2.2	Carbon Dioxide Equivalent (CO2e)							
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	10,780,392	5,544,244					
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.370	0.302					
5.3	<b>Owned Generation + Purchased Power</b>							
5.3.1	Carbon Dioxide (CO2)							
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)							
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)							
5.3.2	Carbon Dioxide Equivalent (CO2e)							
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)							
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)							
5.4	<b>Non-Generation CO2e Emissions</b>							
5.4.1	Fugitive CO2e emissions of sulfur hexafluoride (MT) (5)	1,943,791	106,608	83,147	93,077	82,736		
5.4.2	Fugitive CO2e emissions from natural gas distribution (MT) (6)		246,153	238,464	222,569	201,234		
6	<b>Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)</b>							
6.1	Generation basis for calculation (7)	Fossil						
6.2	<b>Nitrogen Oxide (NOx)</b>							
6.2.1	Total NOx Emissions (MT)	1,165	705	621	595	591		
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)							
6.3	<b>Sulfur Dioxide (SO2)</b>							
6.3.1	Total SO2 Emissions (MT)	382	62	68	53	52		
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)							
6.4	<b>Mercury (Hg)</b>							
6.4.1	Total Hg Emissions (kg)							
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)							
<b>Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes</b>								
<b>Resources</b>								
7	<b>Human Resources</b>							
7.1	Total Number of Employees	13,145	13,514	13,698	13,649	12,849	* These numbers reflect the number of Directors and the number that were women and minorities prior to Nov	
7.2	Total Number on Board of Directors/Trustees	11	10	10*	12**		** This number reflects the number of Directors on the Board as of January 1, 2018. One Director retired, effecti	
7.3	Total Women on Board of Directors/Trustees	2	2	2*	3			
7.4	Total Minorities on Board of Directors/Trustees	3	2	2*	3			
7.5	<b>Employee Safety Metrics</b>							
7.5.1	Recordable Incident Rate	3.46	1.18	1.17	1.10	1.00		
7.5.2	Lost-Time Case Rate		0.60	0.60				
7.5.3	Days Away, Restricted, and Transfer (DART) Rate		0.75	0.70				
7.5.4	Work-related Fatalities	0	0	0	0	0		
8	<b>Fresh Water Resources</b>							
8.1	Water Withdrawals - Consumptive (Billions of Liters/Net MWh)	0.00	0.00	0.00	0	0	Consumptive water usage is negligible for electric production	
8.2	Water Withdrawals - Non-consumptive (Billions of Liters/Net MWh)	0.00	0.00	0.00	0	0		
9	<b>Waste Products</b>							
9.1	Percent of Non-hazardous Municipal Solid Waste Diverted							
9.2	Percent of Coal Combustion Products Beneficially Used							
<b>Additional Metrics (Optional)</b>								
<i>Insert additional rows in this section as necessary.</i>								